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USE OF A PR CONTROLLER TO DESIGN A THREE PHASE PHOTOVOLTAIC INVERTER UNDER BALANCED GRID VOLTAGES

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ABSTRACT:

This paper proposed a method for designing a three-phase photovoltaic inverter using a PR controller under balanced grid voltages. The PR controller is a high-performance and critical device because it can operate at the same performance level even at different frequency ranges (i.e., above two or three phases). We need a feedback system to control the voltage and current flowing in order to maintain its performance and avoid any mishaps caused by its high voltage. In general, the PR controller includes a transfer function that allows it to control the current injected into the photovoltaic grid system. In this paper, we will use a proportional resonant controller to control and design a three-phase photovoltaic inverter. The positional functions built into the proportional resonant controller system are used to reduce noise in sine wave signals. As a result, any error or noise detected by the PI controller will be controlled, and the decision will be made to achieve balanced voltage for its precision over frequency and current. This PI controller will provide infinite gain at Zero frequency because it only works with sine waves. The three-phase inverter will be controlled by the controller based on the expected output after comparing the needed gain with the achieved gain. To control, maintain, and prevent nonlinear or inconsistent operation of the three-phase inverter system, the controller is used.

KEYWORDS: Photovoltaic, inverter, three-phase, controller, frequency, and gain

I. INTRODUCTION:

For a variety of reasons, renewable energy sources are becoming more common in Power hardware, including their environmental friendliness, ease of use, low cost, high productivity, and low toxicity. A growing demand for energy and the use of conventional fuels like coal, oil, and gas has necessitated the shift toward renewables. There are numerous options for renewable energy. The most well-known of these are solar and wind power. Because it's abundantly available, environmentally friendly, doesn't contribute to climate change, and isn't tethered to any costs, solar energy is an excellent option. It has a significant

drawback, however, in that its illumination level changes depending on the strength of the sun and the sudden shadows cast by mists, winged creatures, trees, and so on. Despite the fact that wind energy is capable of meeting large demands, its nature is erratic. These two resources are wasteful due to the discontinuous concept. Following that, the most extreme force yield from these sources is followed by the greatest force point calculated. MPPT calculations come in many forms, such as annoy and watch, steady conductance, dP/V input control, fluffy rationale, neural organisation, and versatile control. It irritates the working point and

watches the yield power in the both and watch technique.

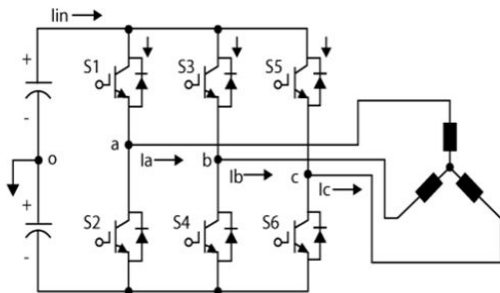


Figure 1: Three Phase Inverter

The course should be changed if the bearing of irritation changes the yield power positively. If the bearing of irritation changes the yield power negatively, then the course should be changed. If the yield power does not adjust, it becomes the most extreme point of force. Due to its inability to work effectively in rapidly changing climate conditions, this P and O technique has a significant disadvantage. This paper presents a simple and effective MPPT calculation known as the steady conductance technique, which eliminates the drawbacks of the P&O strategy and can operate in rapidly shifting barometrical conditions. Momentary and gradual qualities are both taken into consideration in the steady conductance strategy. Frameworks for photovoltaic and wind power need a force gadgets interface to characterise their working point in ideal conditions for any heap. Convertibles such as DC/DC and DC/AC are commonly used. As a rectifier, two dc to dc converters are used in parallel. This strategy's rectifier stage utilises a hybrid CUK/SEPIC converter, with the SEPIC converter sharing the CUK converter's yield inductor. The proposed multi-rectifier stage's yield can either venture up or venture somewhere near controlling the obligation cycle, and it's completed by MPPT calculation. An inverter with a full extension is connected to the rectifier stage's output,

and this inverter is used to drive the air conditioning system's load and grid.

Due to the requirement for increased voltage to the grid-associated inverter working conditions, PV and wind applications typically receive boosting converters for grid-associated applications. The size of the current wave is an important consideration when selecting intensity converters, as high current waves produce a swaying around the MPP, which reduces the amount of energy that can be extracted from the PV generator. The paper depicts the proposed circuit's inverter's output circuit in circuit diagram form. The assembly of solar cells and photovoltaic clusters has advanced significantly recently as a result of increased interest in renewable energy sources. For example, the solar cell's comparable circuit contains two oppositional elements, R_s and R_{sh} . With an inverter, the contacts offer a low-cost arrangement obstruction called R_s , and a single yield is all that is offered. A full-extension inverter is used in this setup. When using the framework, you can operate it in a variety of ways. For example, you can use both converter switches M1 and M2 and any set of inverter switches, such as S1S3 or S2S4, or you can use just one converter switch, such as M1 or M2, and any number of inverter switch sets. In an inverter, no two switches on the same leg can be active at the same time. Using a most extreme force point computation, we can track the most power from each source. For example, the bother and watch strategy, gradual conductance semiconductor materials of the solar cell, and R_{sh} is the shunt technique, fluffy rationale, and neural organisation are all types of MPPT calculations that can be performed on a device. A frequent opponent is pollution near cells' edges, and it has an enormous monetary value. For example, wind and solar are used as information sources in the circuit, and an inverter is connected to the system's output.

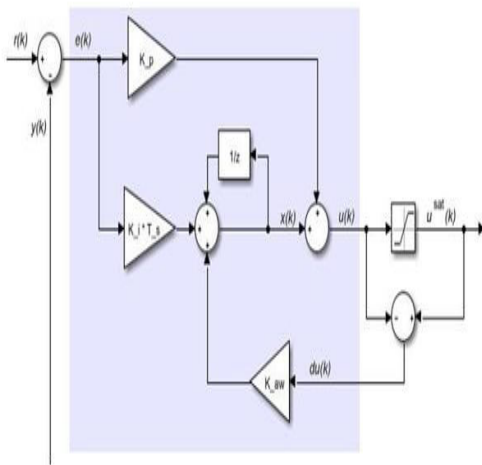


Figure 2. PR Controller

That is a DC-DC converter is used for each source, and a DC-AC converter serves as the foundation for the two grid hotspots. The most power can be wrung out of these sources using a high-quality DC-DC converter. Another important consideration when selecting a reasonable DC-DC converter for PV and wind applications is that it should have a low current wave and a high transformation productivity. Photovoltaic intensity converters use the bother and watch technique, which irritates the working point while monitoring the output power. Another consideration is the size of the current wave. The main disadvantage of this method is that it sways when in use, and it isn't suitable for rapidly fluctuating environmental conditions. Since it can work in rapidly fluctuating air conditions, a gradual conductance calculation is used here. Photovoltaic intensity converters use the bother and watch technique, which irritates the working point while monitoring the output power. Another consideration is the size of the current wave. The main disadvantage of this method is that it sways when in use, and it isn't suitable for rapidly fluctuating environmental conditions. Since it can work in rapidly fluctuating air conditions, a gradual conductance calculation is used here. Gradual conductance strategy with PI controller is used, and numerical articulations are used to carry it out. It is possible to resolve voltage and current adjustments and identify errors with steady conductance

technique. If voltage and current are not adjusted, it will continue working at the same point as the maximum force point; if voltage and current are adjusted, it will determine the rate of progress of current and voltage.

II. LITERATURE REVIEW:

For a three-stage grid-associated photovoltaic (PV) framework with unequal grid conditions, this paper proposes an improved control methodology to eliminate the twofold grid recurrence motions in the dynamic force, responsive force, and DC interface voltage. SaaidAbbasi (2020).

To achieve these goals, an upgraded positive-negative-succession control (PNSC) is recommended to eliminate dynamic force motions and an instantaneous active reactive control (IARC) to relieve dynamic and receptive force changes simultaneously. These methods are also effective in reducing the DC-connect voltage's sway. Improved proportional resonant (PR) current controllers have been planned with the Bode recurrence examination to follow the ideal lopsided or symphonies reference currents. Using Mat lab/Simulink programming, re-enactments are carried out to verify the suitability of the recommended control methods.

Sustainable power source frameworks have a significant impact on the current force framework, according to Nagaraja (2017). The age of solar-powered photovoltaic energy, in particular, is expanding at a rapid pace. The study and plan for a 1 Megawatt (1 MW) sun-oriented power plant are therefore demonstrated in this article. In order to help the voltage source converter cheerfully manage the dynamic and responsive force, the obtained power is given as a contribution. The voltage source converter then controls the beat width balance signals. Strong control plans were discussed in this article in order to aid the required dynamic and receptive force. The results of performing an itemised examination under various issue conditions are also being studied.

Closed circle control of a grid-associated VSI necessitates line current control and dc transport voltage control, according to

Anirban Ghoshal (2015). There is a higher demand for the closed-circle framework, which includes the PR current controller and grid-associated VSI with LCL channel. Getting closed circle control gain articulations for such frameworks is difficult. Using a simplified methodology, the authors have discovered current and voltage controller gain articulations for a 3-stage, 4-wire grid-associated VSI with an LCL channel in this research project. For dc transport voltage control, the closed circle framework under consideration utilises a PR current controller in the characteristic reference casing and a PI controller. The framework's asymptotic recurrence reaction plot and additional data transmission requirements have been utilised for the current control and voltage controller design. The dc transport voltage controller plan makes use of a simplified lower request model for shut circle current control. Analyses of the time-area reaction correlation validated the adopted plan technique.

According to Xianbo Wang (2015a): As of late, the new vitality-advancing network has seen a flood of advances in the photovoltaic force era. For photovoltaic inverter grid code requirements under low-voltage ride-through (LVRT) conditions, this paper plans to control both the limiting negative succession current and receptive force vacillation on grid side to keep up adjusted inverter yield by using the asymmetry highlight of grid voltage on the grid. Two grid-associated inverter numerical inverter models with LCL grid-side channel under both even and unbalanced grid are proposed. Under an asymmetric grid, the PR controller strategy has advanced based on the inverter model. To ensure that the inverter runs continuously, grid voltage feedforward technique is familiar with the control current stun that occurs when the voltage drops. It has been possible to achieve stable grid-associated activity and LVRT capacity at grid drop by combining the extraction of exact grid voltage synchronising signals with fast certain and negative grouping segment extraction. Our proposed control method has proven to be more than adequate in recreational and exploratory studies.

III. PROPOSED METHODOLOGY:

Using the PR controller, we will build a three-phase photovoltaic inverter in a simulated lab environment known as Mat. We'll use mat lab software to model the three-phase inverter's operation virtually. Mat lab has all of the components it needs pre-installed. We have a photovoltaic cell input signal that goes to our three phase inverter, and the inverter output signal goes to the PR controller. The following settings are required to make a precise decision under balanced voltage when using the PR controller logic in the three-phase inverter. The system generates a variety of control signals that are fed to the inverter for further processing in the controller design. Based on those parameters, we got the outcomes we did in the simulation. Signal processing, control, and power systems, among other things, are all built into the mat lab software. The feedback control mechanism was used to design a closed-loop system. The system consists of controllers, adders, muxes, demuxes, integrators, comparators, samplers, multipliers and required PR systems.

Controller Building Blocks: System consists of two main block such as three phase inverter and PR controller and other main componentssuch as photovoltaic cell, amplifier, voltage controller, input layer and output layer. In the input layer we aregoing to model input and PI signal to the system. Based on the inputs controller will control the inverter afterchecking andvalidating with thePI built in functions. Upon validation fromPI functions the processed inputwillbegivento thethreephaseinverterto achievetheprecisionand efficiencyinphotovoltaicsystem.

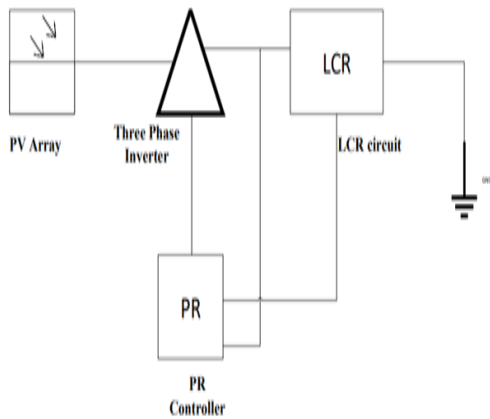


Figure3: SystemBlocks

PR controller Equation for Voltage:

$$G_{PR} = K_p + K_i [s/s^2 + \omega_0^2]$$

Where G_{PR} is PR controller gain, K_p is proportional gain, ω_0 is resonant frequency.

Voltage input, a delay layer, and an inverter output layer make up the above controller design. The input layer has two inputs, one from the reference input and the other from our system's feedback and control. The second layer is the delay layer, which receives delays from the microcontroller. This layer will test and compare the results of the input voltage and LCR output. The final output layer is also known as the inverter layer. To control a three-phase system with PR controller techniques, we need to gather input/yield preparation information from investigations or recreations of the system we need to demonstrate.

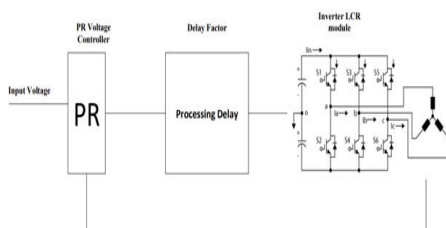


Figure4: ControllerDesign

It works well as a process when the information used to prepare it

illustrates the most important aspects of the data that will be demonstrated by the final design. Make a display in the MATLAB workspace to find out about our preparation. Each line has a data point, with the last section containing the yield value and the rest of the segments containing input voltage signal values. After that, we'd be able to give this data to the PR controller three-phase inverter designer application for preparation Data input contention. Overburden a.dat file with information. Each line of the document has a data point with values isolated by white space. Last but not least, the yield is the incentive on each line, with the rest of the qualities serving as sources of information. When using a PR controller, make or load the data and then pass it to the preparation signal input contention. When using a three-phase inverter design, select hybrid switching in the Load information segment and then stack information from a record in a document in the MATLAB workspace in workshop to stack information.

IV. EXPERIMENTAL RESULT:

As a result, the output of the PR controller will be simulated in this chapter as well. Components like controllers, inverters, and photovoltaic arrays are all part of our set up. The mat lab components viewer command panel will be used to get things started first. Once the simulation is complete, the exhibition attributes can be seen on the specific extensions. Voltage reaction bends, input and output current gain, and reference resonant frequency ranges are discussed. The output printed for each of the system's design blocks is shown in the two images below.

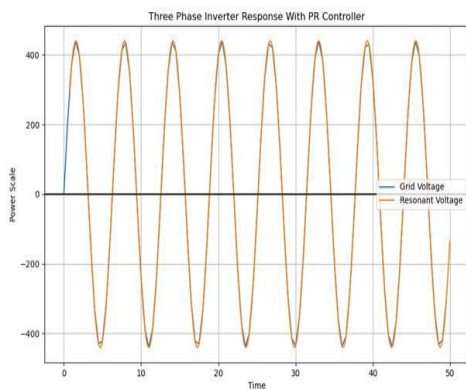


Figure 5: PI controller Output

The voltage and current output are shown in the diagram above. Our resonant signal accurately controls the three-phase voltage signal, as shown in the figure of the grid resonance of the PR controller with voltage gain signal. Because the resonant signal and the actual voltage signal overlap in the figure above, we can say that our PR controller regulates the output voltage when the grid voltage is balanced. As a result, the balanced grid voltage is approximately 440 V, and our system generated the same amount of voltage gain in the solar photovoltaic array. The grid output voltage is out of whack if there is no PR controller in place.

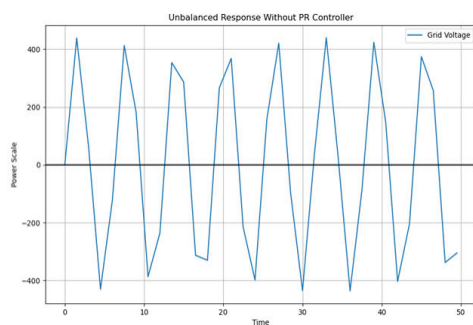


Figure 6: Unbalanced Voltage without PR controller

V. CONCLUSION:

An inverter system with high gain and high stability has been implemented in this paper using PR controller system to control and stabilise the inverter system for photovoltaic arrays. We've also demonstrated the system's capabilities by simulating and printing the outcome

of a PR control mechanism. We've come to the conclusion that our PR controller design has been completed in order to obtain the maximum gain at zero frequency. With the help of a PR controller, the solar array's direct current is converted to three-phase alternative current at a balanced grid voltage. Because of our system's superior performance in simulating and controlling the three-phase inverter, we can draw the conclusion that it is superior to the competition. As a result, our controller mechanism received feedback for each and every noise signal it detected at the output. The controller was able to make decisions about operating the inverter circuit at high efficiency based on the feedback it received. To conclude, we demonstrated the following capabilities: three-phase photovoltaic inverter, PR controller for balanced grid voltage.

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